

Plugging Record **RRC OF TEXAS RAILROAD COMMISSION OF TEXAS**
OIL AND GAS DIVISION

FORM W-3
Rev. 12/92

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						API NO. (if available) 42-401-31680		1. RRC District 06	
2. FIELD NAME (as per RRC records) Minden (Travis Peak Cons.)						3. Lease Name D.K. Goode		5. Well Number 1	
6. OPERATOR Big Run Production Company 318 W. Rusk Tyler, Texas 75701						6a. Original Frm W-1 Filed in Name of: Sunnybrook Oil & Gas, Inc		10. County Rusk	
8. Location of Well, Relative to Nearest Lease Boundaries <div style="display: flex; justify-content: space-between;"> 660 Feet From West Line and 550 Feet From </div> <div style="display: flex; justify-content: space-between;"> South Line of the D.K. Goode Lease </div>						12. Permit Number 193373		11. Date Drilling Permit Issued 05/04/1983	
9a. SECTION, BLOCK & SURVEY Robert Bell A -90				9b. Distance and Direction From Nearest Town in this County 3 miles SW of Pinehill				13. Date Drilling Commenced 05/14/1983	
16. Type Well (O,G,D) G		Total Depth 7930		If multiple completion list all field names and oil lease or gas id no.'s		Gas ID or Oil Lease #		Oil - O Gas - G	
18. If gas, amt. Of cond. On hand at time of plugging 29 bbls								14. Date Drilling Completed 06/23/1983	
								15. Date Well Plugged 4/4/2016	
CEMENTING TO PLUG AND ABANDON DATA:									
		PLUG #1		PLUG #2		PLUG #3		PLUG #4	
		PLUG #5		PLUG #6		PLUG #7		PLUG #8	
*19. Cementing Date		3/31/16		3/31/16		4/1/16		4/1/16	
20. Size of Hole or Pipe in which Plug Placed (inches)		5-1/2		5-1/2		5-1/2		8-5/8	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		6400		3100		1262		750	
*22. Sacks of Cement Used (each plug)		60		40		105		35	
*23. Slurry Volume Pumped (cu. ft.)		60.72		41.44		111.6		37.2	
*24. Calculated Top of Plug (ft.)		5952		2970		950		650	
25. Measured Top of Plug (if tagged) (ft.)						920		3	
*26. Slurry Wt. # / Gal.		16.8		16.6		16.4		16.4	
*27. Type Cement		H		H		H		H	
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this Well <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.) 6400' to top of junk in wellbore. 10' tbg stub, 2-3/8" X 5-1/2" ArrowSet 1-X packer and 891' of 2-3/8" tbg, total length of junk in wellbore from 6400' - 7310'.				
8-5/8	24	1212	1212	11					
5-1/2	17	7939	7939	7-7/8					
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM	7282	TO	7292	Prod. Perfs		FROM	3100	TO	3102
FROM		TO				FROM	1262	TO	1264
FROM		TO				FROM	1050	TO	1052
FROM		TO				FROM	750	TO	752
FROM		TO				FROM		TO	

I have knowledge that the cementing operations, as indicated by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

INFORMATION SERVICES
AUSTIN TX
Signature of Cementor or Authorized Representative

Princess Three Operating, LLC
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF OPERATOR

Agent
TITLE

4/5/16
DATE

RECEIVED
RRC OF TEXAS
1-1773
NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

OIL & GAS DIVISION
KILGORE, TX

31. Was Well filled with Mud - Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? Circulated	33. Mud Weight 9.5 LBS/GAL								
34. Total Depth 7930 Depth of Deepest Fresh Water 1150	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;">700</td> <td style="text-align: center;">1000</td> </tr> <tr> <td style="border-top: 1px solid black;"></td> <td style="border-top: 1px solid black;"></td> </tr> <tr> <td style="border-top: 1px solid black;"></td> <td style="border-top: 1px solid black;"></td> </tr> </table>	TOP	BOTTOM	700	1000					35. Have all Abandoned Wells on this Lease been Plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain	
TOP	BOTTOM										
700	1000										
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Princess Three Operating, LLC P.O. Box 1983 Henderson, Texas 75653		Date RRC District Office notified of plugging 03/28/2016									
38. Name(s) and Address(es) of Surface Owners of Well Site <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> D.K. Goode 9612 Autumn Hill Boerne, Texas 78002 Phone No. (210) 862-9172 </div>											
39. Was notice given before plugging to the above? YES FILL IN BELOW FOR DRY HOLES ONLY 40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity, or Acoustical/Sonic Log or such log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to _____ Date _____ </div> </div> <div style="margin-top: 10px;"> Type Logs: <div style="display: flex; justify-content: space-around; margin-left: 20px;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic </div> </div>											
41. Date FORM P-8 (Special Clearance) Filed?											
42. Amount of Oil Produced prior to Plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced											
<div style="border: 1px solid black; padding: 5px;"> R R C USE ONLY Nearest Field _____ </div>											

REMARK

ICE # 11441 - Packer would not release, cut tbg at 6400', as per RRC instructions, leaving tbg, pkr and 891' of tbg below packer in the hole. Dana McClendon called and changed the depth for plug #3 from 3800' - 3670 to 3100' - 2970'.
 Rcvd permission to combine plugs #4 & 5, tagged TOC at 920'.

**RAILROAD COMMISSION OF TEXAS**

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

I.C.E. System**NOTIFICATION****Notification**

Notification ID : 11441

First Name : Doyle

Last Name : Reid

Phone : (903) 571-1773

Company : Consultant

Notification Type Industry Activity Notification Category Plug and Abandon

Notification Date 10/12/2015 13:57:00 PM

Operator/Lease/Well

District : 06

Drilling Permit Number

Operator Name : BIG RUN PRODUCTION COMPANY

Operator 070370

Lease Name : GOODE, D. K.

Lease Number : 106600

Field Name : MINDEN (TRAVIS PEAK CONS.)

County : RUSK

Pit Permit No :

P-5 Status : Active-Ext

P-4 Status : Lease Y / Lease On Y

Well Number - Apl Number :

1 - 40131680,

Plug And Abandon**Plug And Abandon**

Activity Date : 03/31/2016 09:30:00

Dry Hole : N

W3A on File : Y

GAU Protection Depth : BUQW: USDW:

1150

Cementing Company

Must Witness : N

Comments :

W-3A EXP. DATE 04/12/16 --- 30 SX 7232' - 7032' --- 30 SX 6152' - 5952' --- 40 SX 3800' - 3670' P&S --- 55 SX 1262' - 1162' P&S (TAG) --- 35 SX 1050' - 950' P&S --- 35 SX 750' - 650' P&S --- 10 SX 13' - 3' --- 3/30/16 dlm Doyle called they cannot get the packer out the hole ok'd to cut @ 6412'; they want to combine the bottom and 2nd plug - ok'd 60 sx 6412'-5952' 3/31/16 @ 0930 --- Scheduled 3/31/16 @ 0930am combine into 60sx plu 30 SX 7232' - 7032' --- 30 SX 6152' - 5952' --- ok per Dana ;--- 40 SX 3800' - 3670' P&S ---3/31/16 @ 1300pm --- 55 SX 1262' - 1162' P&S (TAG) --- @ 1600pm [LJ] ---*** Changed plug ****3800-3670 is NOW 40 sx P&S 3100'-2970' *****--- (MWS 03/31/16 17:50) Tommy Ellison scheduled 1262-1162 for 0800 (TAG), 1050-950 for 0900, & 750-650 for 1000 04/01/16.---

Directions : Thru Henderson On 259 & 840 T/L on 259 to right on 840 7.5 mi T/L Cr 362 1/2 mi to "T" t/r 1 mi to "T" t/r 1/4 mi to lease rd on right follow flags

GPS

Format :

NAD :

Assign To Inspector

Assign To Inspector HALE, HOWELL P. ; JOHNSON, LAILA ; SORENSEN, MICHAEL ; MCCLENDON, DANA ; REYNOLDS, DINA

Groundwater
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Date November 12, 2013

GAU File No.: SC- 8028

***** EXPEDITED APPLICATION *****

API Number 40133643

Attention: ANNA WALLS

RRC Lease No. 000000

SC_742142_40133643_000000_8028.pdf

106600

SABINE O&G LLC
1415 LOUISIANA
STE 1600
HOUSTON TX 77002

--Measured--

1535 ft FWL

1520 ft FSL

MRL: SURVEY

Digital Map Location:	
X-coord/Long	<u>94.65796</u>
Y-coord/Lat	<u>32.07875</u>
Datum	<u>27</u> Zone <u></u>

P-5# 742142

County RUSK

Lease & Well No. PAUL WELCH #1

Purpose H15

Location SUR-BELL R., A-90, -- [TD=10800], [RRC 06], [PSC#5765]

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Texas Railroad Commission recommends:


Protect to the Base of the Wilcox, which is estimated to occur at 1150 feet, for protection of usable-quality water.

The base of usable-quality water that must be protected is estimated to occur at a depth of 1000 feet below the land surface. Moreover, the FRESH water contained in the interval from the land surface to a depth of 700 feet must be isolated from water in underlying beds.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-141).

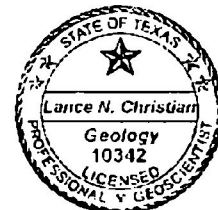
If you have any questions, please contact us at 512-463-2741, gau@rrc.state.tx.us, or by mail.

Sincerely,


Digitally signed by Lance Christian, P.G.
DN: c=US, st=TEXAS, la=Austin, o=Railroad
Commission of Texas, cn=Lance Christian,
P.G., email=Lance.Christian@rrc.state.tx.us
Date: 2013.11.12 22:43:01 -0600

Lance Christian, P.G.

GEOLOGIST SEAL



Geologist, Groundwater Advisory Unit
Oil & Gas Division

The seal appearing on this document was authorized by Lance N. Christian on 11/12/2013
Note: Alteration of this electronic document will invalidate the digital signature.

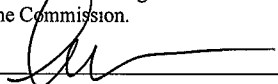
**CERTIFICATE OF COMPLIANCE
AND TRANSPORTATION AUTHORITY**

P-4

5/02—WWW-1

READ INSTRUCTIONS ON BACK

61792-380

1. Field name exactly as shown on proration schedule MINDEN (TRAVIS PEAK CONS.)		2. Lease name as shown on proration schedule GOODE, D. K.					
3. Current operator name exactly as shown on P-5 Organization Report BIG RUN PRODUCTION COMPANY		4. Operator P-5 no. 070370	5. Oil Lse/Gas ID no 106600	6. County RUSK	7. RRC district 06		
8. Operator address including city, state, and zip code 318 WEST RUSK TYLER, TX 75701		9. Well no(s) (see instruction E) 1					
		10. Classification <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)			11. Effective Date 04/01/06		
12. Purpose of Filing (Complete section a or b below.) (See instructions B and G)							
a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input checked="" type="checkbox"/> gas gatherer <input checked="" type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code							
<input checked="" type="checkbox"/> field name from: BRACHFIELD (TRAVIS PEAK)							
<input type="checkbox"/> lease name from: _____							
OR							
b. New RRC Number for: <input type="checkbox"/> oil lease <input type="checkbox"/> gas well <input type="checkbox"/> other well (specify) _____ Due to: <input type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	ENERGY TRANSFER COMPANY			2388852	100.0	
					0001		
14. Authorized OIL or CONDENSATE Gatherer(s) (See instruction G).					RRC USE ONLY		
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)				Percent of Take	Reviewer's initials: ch		
PLAINS MARKETING, L. P.				100.0	Approval date: 8-21-08		
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator				Signature			
Name (print)				<input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G)			
Title				Date		Phone with area code	
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
Name (print) ELI REBICH				Signature 			
Title PRESIDENT				<input type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G)			
E-mail Address (optional)				Date 08/15/08		Phone with area code (903) 595-2990	